



**CITY OF LODI
COUNCIL COMMUNICATION**

AGENDA TITLE: Public Hearing to introduce ordinance amending Chapter 13.20, "Electrical Service," by amending Section 13.20.225 Schedule NEM (Net Energy Metering) and adding Section 13.20.227 establishing Schedule CEM (Co-Energy Metering Rider), both applicable to qualified, customer-installed solar and wind electric generation to become effective on November 1, 2006 (EUD)

MEETING DATE: September 20, 2006

PREPARED BY: Electric Utility Director

RECOMMENDED ACTION: That the City Council by ordinance amend Chapter 13.20, "Electrical Service," by amending section 13.20.225 Schedule NEM (Net Energy Metering) and adding Section 13.20.227 establishing Schedule CEM (Co-Energy Metering Rider), both applicable to qualified, customer-installed solar and wind electric generation. It is recommended these changes become effective November 1, 2006.

BACKGROUND INFORMATION: In June 2003, the City adopted the Net Energy Metering Schedule, NEM. The City of Lodi is required by State of California legislation, Assembly Bill 58 and Senate Bill 1, to offer customers who install qualified solar and wind generation, 10 kilowatts (KW) or less in size, a "net metering" rate. Net metering measures the difference between the electricity supplied by the City through the electric grid and the electricity generated by a customer-generator with credit being applied at the retail rate.

This same legislation allows for municipally owned utilities to establish a "co-metering" rate for those customer-generators that install units larger than 10 kW. Electricity consumed by the customer will be billed at the applicable retail rate while the electricity generated will be credited to the customer-generator in an amount equal to the generation component of the applicable rate schedule. The generation component of the applicable rate is proposed to be one-half (1/2) of the applicable net energy charges.

When the NEM rate schedule was adopted in 2003, the co-energy metering component was not included. Implementing a new co-metering schedule also requires making changes to the net metering schedule.

The key changes being proposed under this ordinance are summarized as follows:

- The existing Net Energy Metering Schedule (NEM) is being modified to (i) apply only to qualified customer generation of 10 KW or less, (ii) clarify that Customer Charges and Public Benefits costs are "non-bypassable" and (iii) limit the amount of annual generation purchased by EUD from a customer-generator to the amount of that customer's electrical usage during a year; and

APPROVED: _____

Blair King, City Manager

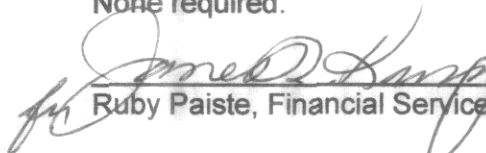
- Add a new Co-energy Metering Schedule (CEM) which applies to qualified customer generation sized greater than 10 KW. This schedule provides that the amount of the credit EUD provides for qualified electric generation under this schedule is equal to one-half (1/2) of the applicable net energy charges under the retail rate schedule applicable to that customer.

As noted earlier in this Council Communication, these changes are intended to make EUD's rate schedules for the purchase of qualified solar/wind energy from customers consistent with applicable state law and sound business practices.

The proposed NEM and CEM electric rate schedules are attached for consideration.

FISCAL IMPACT: The addition of a Co-Energy Metering Rider will reduce payments by the Electric Utility Department for solar and wind energy generated by large (greater than 10kW) customer-owned facilities to a level generally consistent with market power maximum alternatives.

FUNDING: None required.



Ruby Paiste, Financial Services Manager



George F. Morrow
Electric Utility Director

Prepared By: Sondra Huff, Sr. Rate Analyst

GFM/SH/lst

Attachments

C: City Attorney



CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE NEM

NET ENERGY METERING RIDER

PURPOSE:

The purpose of this rider is to establish rates, terms and conditions for providing net metering service to residential and small commercial customers generating electricity using solar and wind facilities of 10 kW or less in size. This rider complies with California State legislation requiring every electric utility in the state, including municipally owned utilities, to develop a standard contract or tariff providing for residential and small commercial net energy metering, as defined below.

APPLICABILITY:

This schedule is applicable to service for customers where a part or all of the electrical requirements of the customer can be supplied from a solar or wind power production source owned and operated by the customer (customer-generator). Customer-generators must currently be served under Lodi's residential rate schedules, or small commercial (G1 and G2) rate schedules. Availability of this schedule to eligible customer-generators will be on a first-come, first-serve basis and will be available until such time the total rated generating capacity used by eligible customer-generators equals two and one-half percent (2.5%) of the City of Lodi aggregate customer annual peak demand.

The solar or wind generation source must: 1.) have a capacity of 10kW or less, 2.) be located on the customer-generator's premises, 3.) be connected for parallel operation with Lodi's distribution facilities, and 4.) be intended for the sole purpose of offsetting a part or all of the customer-generator's own electrical requirements. In no case shall the power or energy generated by the customer-owned solar or wind source be available for resale, except as specified under this rider.

Additional terms and conditions for service, including terms of interconnection and parallel operation, are specified in a customer-specific Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement.

RATES:

Charges for electricity supplied by the City will be based on metered usage in accordance with Special Condition (c) below. Rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise applicable residential or small commercial (G1 and G2) rate schedules. Public Benefit charges and monthly customer charges shall not be by-passable.

CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE NEM

NET ENERGY METERING RIDER

SPECIAL CONDITIONS:

- (a) **Other Agreements:** A signed Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement between the customer-generator and the City is required for service under this schedule.
- (b) **Metering Equipment:** Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions. If customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity in both directions. If an additional meter or meters are desired by the City to monitor the electric generating system performance, the cost to install these meters will be the responsibility of the City.
- (c) **Net Energy Metering and Billing:** Net Energy is defined as measuring the difference between the electricity supplied by the City through the electric grid to the eligible customer-generator and electricity generated by an eligible customer-generator and fed back into the electric grid over a 12-month period.

In the event that the electricity supplied by the City during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer is a net electricity consumer and the City shall bill the customer for the net consumption during the 12-month period based on the retail price per kilowatt-hour for eligible customer-generator's rate class over the same period.

The City shall provide the customer-generator with net electricity consumption information on each regular bill. That information shall include the current amount owed to the City for the net electricity consumed. Customer-generator may exercise the option to pay monthly for the net energy consumed, but in any event shall be responsible for any payments due at the end of each 12-month period.

CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE NEM

NET ENERGY METERING RIDER

- (d) **Excess Energy:** Net energy metering will be administered on an annualized basis, beginning with the month of interconnection of the customer's generating system with the City's electrical system. Electric generation production may result in a dollar credit carrying forward to the next billing period. If a credit accumulation results in a net customer-owned generation credit at the end of the annualized year, unused dollar credits will be set to zero and not be carried into the new annualized year.
- (e) **Rules and Regulations:** Other conditions as specified in the City of Lodi Electric Utility Department's Rules, Regulations and Engineering Standards shall apply to this electric rate schedule.



CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE CEM

CO-ENERGY METERING RIDER

PURPOSE:

The purpose of this rider is to establish rates, terms and conditions for providing co-energy metering service to customers generating electricity using solar and wind facilities greater than 10 kW and less than 1 MW in size. This rider complies with California State legislation allowing municipally owned utilities to develop a standard contract or tariff providing for residential and small commercial (G1 and G2) co-energy metering, as defined below.

APPLICABILITY:

This schedule is applicable to service for customers where a part or all of the electrical requirements of the customer can be supplied from a solar or wind power production source owned and operated by the customer (customer-generator). Customer-generators must currently be served under Lodi's residential and small commercial (G1 and G2) rate schedules. Availability of this schedule to eligible customer-generators will be on a first-come, first-serve basis and will be available until such time the total rated generating capacity used by eligible customer-generators equals two and one-half percent (2.5%) of the City of Lodi aggregate customer annual peak demand.

The solar or wind generation source must: 1) be rated greater than 10 kW and not more than 1 MW, 2) be located on the customer-generator's premises, 3) be connected for parallel operation with Lodi's distribution facilities, and 4) be intended for the sole purpose of offsetting a part or all of the customer-generator's own electrical requirements. In no case shall the power or energy generated by the customer-owned solar or wind source be available for resale, except as specified under this rider.

Additional terms and conditions for service, including terms of interconnection and parallel operation, are specified in a customer-specific Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement.

RATES:

Charges for electricity supplied by the City will be based on the co-metered usage in accordance with Special Conditions (c), (d) and (e) below. Rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise applicable residential or small commercial (G1 and G2) rate schedule. Public Benefit charges and monthly customer charges shall not be by-passable.

CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE CEM

CO-ENERGY METERING RIDER

Energy Supplied Charges: The metered electricity supplied by the City to the customer-generator over the applicable billing period will be billed at the applicable service rate in effect when the service was rendered. All conditions, charges, adjustments and taxes under the applicable rate schedule shall be in effect.

Energy Transmitted Credit: The metered electricity generated by the customer-generator and supplied to the City over the applicable billing period will be credited at a rate equal to the generation component of the applicable rate schedule. The generation component shall be one-half (1/2) of the net Energy Charge (adjusted for Market Cost Adjustment, Voltage Discount and Community Benefits Incentive Discount, as applicable) of the customer-generator's applicable rate schedule.

SPECIAL CONDITIONS:

- (a) **Other Agreements:** A signed Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement between the customer-generator and the City is required for service under this schedule.
- (b) **Metering Equipment:** Co-energy metering shall be accomplished using two meters – the customer revenue meter of record and a separate generation meter. The customer-generator shall be responsible for all expenses involved in purchasing and installing required meters. If an additional meter or meters are desired by the City to monitor the electric generating system performance, the cost to install these meters will be the responsibility of the City.
- (c) **Co-Energy Metering:** Co-Energy metering is defined as the dual measurement of (i) the electricity supplied by the City through the electric grid to the eligible customer-generator and (ii) the electricity generated by an eligible customer-generator from the customer-owned solar or wind source.
- (d) **Co-Energy Billing:** The customer-generator shall receive a "net bill" from the City for each billing period. The co-energy metering net billing calculation shall be composed of the Energy Supplied Charges less the Energy Transmitted Credit.

All net charges are due at the time of billing. Electric generation production may result in a dollar credit carrying forward to the next billing period, subject to Special Condition (e) below.

CITY OF LODI

ELECTRIC UTILITY DEPARTMENT

SCHEDULE CEM

CO-ENERGY METERING RIDER

- (e) **Excess Energy:** Co-energy metering will be administered on an annualized basis, beginning with the month of interconnection of the customer's generating system with the City's electrical system. Electric generation production may result in a dollar credit carrying forward to the next billing period. If a credit accumulation results in a net customer-owned generation credit at the end of the annualized year, unused dollar credits will be set to zero and not be carried into the new annualized year.
- (f) **Rules and Regulations:** Other conditions as specified in the City of Lodi Electric Utility Department's Rules, Regulations and Engineering Standards shall apply to this electric rate schedule.

DRAFT

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF
LODI AMENDING TITLE 13, CHAPTER 13.20, "ELECTRICAL
SERVICE," BY REPEALING AND REENACTING SECTION
13.20.225 SCHEDULE NEM – NET ENERGY METERING
RIDER; AND ADDING SECTION 13.20.227 SCHEDULE CEM –
CO-ENERGY METERING RIDER

=====

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF LODI AS FOLLOWS:

SECTION 1. Section 13.20.225 Schedule NEM – Net Energy Metering is hereby repealed and reenacted to read as follows:

PURPOSE:

The purpose of this rider is to establish rates, terms and conditions for providing net metering service to residential and small commercial customers generating electricity using solar and wind facilities of 10 kW or less in size. This rider complies with California State legislation requiring every electric utility in the state, including municipally owned utilities, to develop a standard contract or tariff providing for residential and small commercial net energy metering, as defined below.

APPLICABILITY:

This schedule is applicable to service for customers where a part or all of the electrical requirements of the customer can be supplied from a solar or wind power production source owned and operated by the customer (customer-generator). Customer-generators must currently be served under Lodi's residential rate schedules, or small commercial (G1 and G2) rate schedules. Availability of this schedule to eligible customer-generators will be on a first-come, first-serve basis and will be available until such time the total rated generating capacity used by eligible customer-generators equals two and one-half percent (2.5%) of the City of Lodi aggregate customer annual peak demand.

The solar or wind generation source must: 1.) have a capacity of 10kW or less, 2.) be located on the customer-generator's premises, 3.) be connected for parallel operation with Lodi's distribution facilities, and 4.) be intended for the sole purpose of offsetting a part or all of the customer-generator's own electrical requirements. In no case shall the power or energy generated by the customer-owned solar or wind source be available for resale, except as specified under this rider.

Additional terms and conditions for service, including terms of interconnection and parallel operation, are specified in a customer-specific Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement.

RATES:

Charges for electricity supplied by the City will be based on metered usage in accordance with Special Condition (c) below. Rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise applicable residential or small commercial (G1 and G2) rate schedules. Public Benefit charges and monthly customer charges shall not be by-passable.

SPECIAL CONDITIONS:

- (a) **Other Agreements:** A signed Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement between the customer-generator and the City is required for service under this schedule.
- (b) **Metering Equipment:** Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in two directions. If customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is capable of measuring electricity in both directions. If an additional meter or meters are desired by the City to monitor the electric generating system performance, the cost to install these meters will be the responsibility of the City.
- (c) **Net Energy Metering and Billing:** Net Energy is defined as measuring the difference between the electricity supplied by the City through the electric grid to the eligible customer-generator and electricity generated by an eligible customer-generator and fed back into the electric grid over a 12-month period.

In the event that the electricity supplied by the City during the 12-month period exceeds the electricity generated by the eligible customer-generator during the same period, the eligible customer is a net electricity consumer and the City shall bill the customer for the net consumption during the 12-month period based on the retail price per kilowatt-hour for eligible customer-generator's rate class over the same period.

The City shall provide the customer-generator with net electricity consumption information on each regular bill. That information shall include the current amount owed to the City for the net electricity consumed. Customer-generator may exercise the option to pay monthly for the net energy consumed, but in any event shall be responsible for any payments due at the end of each 12-month period.

- (d) **Excess Energy:** Net energy metering will be administered on an annualized basis, beginning with the month of interconnection of the customer's generating system with the City's electrical system. Electric generation production may result in a dollar credit carrying forward to the next billing period. If a credit accumulation results in a net customer-owned generation credit at the end of the annualized year, unused dollar credits will be set to zero and not be carried into the new annualized year.
- (e) **Rules and Regulations:** Other conditions as specified in the City of Lodi Electric Utility Department's Rules, Regulations and Engineering Standards shall apply to this electric rate schedule.

SECTION 2. Section 13.20.227 – Schedule CEM - Co-Energy Metering Rider is hereby added to read as follows:

PURPOSE:

The purpose of this rider is to establish rates, terms and conditions for providing co-energy metering service to customers generating electricity using solar and wind facilities greater than 10 kW and less than 1 MW in size. This rider complies with California State legislation allowing municipally owned utilities to develop a standard contract or tariff providing for residential and small commercial (G1 and G2) co-energy metering, as defined below.

APPLICABILITY:

This schedule is applicable to service for customers where a part or all of the electrical requirements of the customer can be supplied from a solar or wind power production source owned and operated by the customer (customer-generator). Customer-generators must currently be served under Lodi's residential and small commercial (G1 and G2) rate schedules. Availability of this schedule to eligible customer-generators will be on a first-come, first-serve basis and will be available until such time the total rated generating capacity used by eligible customer-generators equals two and one-half percent (2.5%) of the City of Lodi aggregate customer annual peak demand.

The solar or wind generation source must: 1) be rated greater than 10 kW and not more than 1 MW, 2) be located on the customer-generator's premises, 3) be connected for parallel operation with Lodi's distribution facilities, and 4) be intended for the sole purpose of offsetting a part or all of the customer-generator's own electrical requirements. In no case shall the power or energy generated by the customer-owned solar or wind source be available for resale, except as specified under this rider.

Additional terms and conditions for service, including terms of interconnection and parallel operation, are specified in a customer-specific Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement.

RATES:

Charges for electricity supplied by the City will be based on the co-metered usage in accordance with Special Conditions (c), (d) and (e) below. Rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise applicable residential or small commercial (G1 and G2) rate schedule. Public Benefit charges and monthly customer charges shall not be by-passable.

Energy Supplied Charges: The metered electricity supplied by the City to the customer-generator over the applicable billing period will be billed at the applicable service rate in effect when the service was rendered. All conditions, charges, adjustments and taxes under the applicable rate schedule shall be in effect.

Energy Transmitted Credit: The metered electricity generated by the customer-generator and supplied to the City over the applicable billing period will be credited at a rate equal to the generation component of the applicable rate schedule. The generation component shall be one-half (1/2) of the net Energy Charge (adjusted for Market Cost Adjustment, Voltage Discount and Community Benefits Incentive Discount, as applicable) of the customer-generator's applicable rate schedule.

SPECIAL CONDITIONS:

- (a) **Other Agreements:** A signed Photovoltaic (PV) Electrical Interconnection Agreement and Net Metering Payment Agreement between the customer-generator and the City is required for service under this schedule.
- (b) **Metering Equipment:** Co-energy metering shall be accomplished using two meters – the customer revenue meter of record and a separate generation meter. The customer-generator shall be responsible for all expenses involved in purchasing and installing required meters. If an additional meter or meters are desired by the City to monitor the electric generating system performance, the cost to install these meters will be the responsibility of the City.
- (c) **Co-Energy Metering:** Co-Energy metering is defined as the dual measurement of (i) the electricity supplied by the City through the electric grid to the eligible customer-generator and (ii) the electricity generated by an eligible customer-generator from the customer-owned solar or wind source.
- (d) **Co-Energy Billing:** The customer-generator shall receive a “net bill” from the City for each billing period. The co-energy metering net billing calculation shall be composed of the Energy Supplied Charges less the Energy Transmitted Credit.

All net charges are due at the time of billing. Electric generation production may result in a dollar credit carrying forward to the next billing period, subject to Special Condition (e) below.

- (e) **Excess Energy:** Co-energy metering will be administered on an annualized basis, beginning with the month of interconnection of the customer's generating system with the City's electrical system. Electric generation production may result in a dollar credit carrying forward to the next billing period. If a credit accumulation results in a net customer-owned generation credit at the end of the annualized year, unused dollar credits will be set to zero and not be carried into the new annualized year.
- (f) **Rules and Regulations:** Other conditions as specified in the City of Lodi Electric Utility Department's Rules, Regulations and Engineering Standards shall apply to this electric rate schedule.

SECTION 3. All ordinances and parts of ordinances in conflict herewith are repealed insofar as such conflict may exist.

SECTION 4. No Mandatory Duty of Care. This ordinance is not intended to and shall not be construed or given effect in a manner which imposes upon the City, or any officer or employee thereof, a mandatory duty of care towards persons or property within the City or outside of the City so as to provide a basis of civil liability for damages, except as otherwise imposed by law.

SECTION 5. Severability. If any provision of this ordinance or the application thereof to any person or circumstances is held invalid, such invalidity shall not affect other provisions or applications of the ordinance which can be given effect without the invalid provision or application. To this end, the provisions of this ordinance are severable. The City Council hereby declares that it would have adopted this ordinance irrespective of the invalidity of any particular portion thereof.

SECTION 6. This ordinance shall be published one time in the "Lodi News-Sentinel," a daily newspaper of general circulation printed and published in the City of Lodi, and shall take effect thirty days from and after its passage and approval.

Approved this _____ day of _____, 2006

SUSAN HITCHCOCK
Mayor

Attest:

JENNIFER M. PERRIN
Interim City Clerk
=====

State of California
County of San Joaquin, ss.

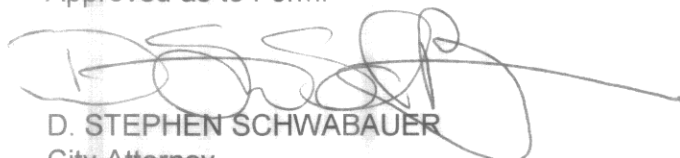
I, Jennifer M. Perrin, Interim City Clerk of the City of Lodi, do hereby certify that Ordinance No. _____ was introduced at a regular meeting of the City Council of the City of Lodi held September 20, 2006, and was thereafter passed, adopted and ordered to print at a regular meeting of said Council held _____, 2006, by the following vote:

AYES: COUNCIL MEMBERS –
NOES: COUNCIL MEMBERS –
ABSENT: COUNCIL MEMBERS –
ABSTAIN: COUNCIL MEMBERS –

I further certify that Ordinance No. _____ was approved and signed by the Mayor on the date of its passage and the same has been published pursuant to law.

JENNIFER M. PERRIN
Interim City Clerk

Approved as to Form:


D. STEPHEN SCHWABAUER
City Attorney



***Please immediately confirm receipt
of this fax by calling 333-6702***

CITY OF LODI
P. O. BOX 3006
LODI, CALIFORNIA 95241-1910

ADVERTISING INSTRUCTIONS

SUBJECT: changes to the Net Energy Metering Rate – Schedule NEM and
establish the new Co-Energy Metering Rider – Schedule CEM Ordinances (EUD)

LEGAL AD

PUBLISH DATE: Saturday September 9, 2006

TEAR SHEETS WANTED: Three (3) please

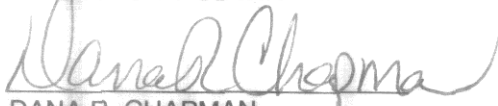
SEND AFFIDAVIT AND BILL TO: JENNIFER M. PERRIN, INTERIM CITY CLERK
City of Lodi
P.O. Box 3006
Lodi, CA 95241-1910

DATED: Thursday September 7, 2006

ORDERED BY: JENNIFER M. PERRIN
INTERIM CITY CLERK

JENNIFER M. PERRIN, CMC
INTERIM CITY CLERK

JACQUELINE L. TAYLOR, CMC
DEPUTY CITY CLERK


DANA R. CHAPMAN
ADMINISTRATIVE CLERK

Verify Appearance of this Legal in the Newspaper – Copy to File

LNS Faxed to the Sentinel at 369-1084 at 3:00pm (time) on 9/7/06 (date) 2 (pages)
DIANE Phoned to confirm receipt of all pages at 3:30 (time) JLT DRC JMP (initials)



DECLARATION OF POSTING

changes to the Net Energy Metering Rate – Schedule NEM and establish the new Co-Energy Metering Rider – Schedule CEM Ordinances (EUD)

On Friday, September 8, 2006, in the City of Lodi, San Joaquin County, California, changes to the Net Energy Metering Rate – Schedule NEM and establish the new Co-Energy Metering Rider – Schedule CEM Ordinances (EUD), was posted at the following locations:

Lodi Public Library
Lodi City Clerk's Office
Lodi City Hall Lobby
Lodi Carnegie Forum

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 8, 2006, at Lodi, California.

ORDERED BY:

JENNIFER M. PERRIN
INTERIM CITY CLERK

JENNIFER M. PERRIN, CMC
INTERIM CITY CLERK

JACQUELINE L. TAYLOR, CMC
DEPUTY CITY CLERK

A handwritten signature in dark ink, appearing to read "Dana R. Chapman", is written over a horizontal line.

DANA R. CHAPMAN
ADMINISTRATIVE CLERK



CITY OF LODI

Carnegie Forum
305 West Pine Street, Lodi

NOTICE OF PUBLIC HEARING

Date: September 20, 2006

Time: 7:00 p.m.

For information regarding this notice please contact:

Jennifer M. Perrin
Interim City Clerk
Telephone: (209) 333-6702

NOTICE OF PUBLIC HEARING

NOTICE IS HEREBY GIVEN that on **Wednesday, September 20, 2006** at the hour of 7:00 p.m., or as soon thereafter as the matter may be heard, the City Council will conduct a public hearing at the Carnegie Forum, 305 West Pine Street, Lodi, to consider the following matter:

- a) changes to the Net Energy Metering Rate – Schedule NEM and establish the new Co-Energy Metering Rider – Schedule CEM Ordinances

Information regarding this item may be obtained in the Electric Utility Department, 1331 S. Ham Lane, Lodi, (209) 333-6762. All interested persons are invited to present their views and comments on this matter. Written statements may be filed with the City Clerk, City Hall, 221 W. Pine Street, 2nd Floor, Lodi, 95240 at any time prior to the hearing scheduled herein, and oral statements may be made at said hearing.


If you challenge the subject matter in court, you may be limited to raising only those issues you or someone else raised at the public hearing described in this notice or in written correspondence delivered to the City Clerk, 221 West Pine Street, at or prior to the close of the public hearing.

By Order of the Lodi City Council:


Jennifer M. Perrin
Interim City Clerk

Dated: September 6, 2006

Approved as to form:


D. Stephen Schwabauer
City Attorney